



Amy G. Rabinowitz
Assistant General Counsel

April 19, 2005

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

Re: D.T.E. 03-88-E; D.T.E. 04-22

Dear Secretary Cottrell:

Massachusetts Electric Company and Nantucket Electric Company (collectively "Company") make this filing in compliance with the Department's March 31, 2005 order in D.T.E. 03-88A-F, in which the Department approved a settlement between the Company, the other Massachusetts electric distribution companies, the Attorney General, and the Associated Industries of Massachusetts regarding the reclassification of certain default service related costs from distribution rates to default service rates. The Company requests Department approval to use the Default Service Cost Reclassification Adjustment Provision attached as Attachment 1 to implement this reclassification in accordance with the Department's directives in D.T.E. 03-88A-F. This provision sets forth the adjustments to the Company's distribution energy and default service charges. Attachment 2 contains tariff cover sheets reflecting the reclassification, and Attachment 3 also contains tariff cover sheets reflecting the reclassification, marked to show the proposed changes. Attachments 2 and 3 also show the proposed service quality surcharge for the three month period beginning May 1, 2005 that is pending before the Department in D.T.E. 04-22.

Thank you very much for your time and attention to this matter.

Very truly yours,

Amy G. Rabinowitz

cc: Service List

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Attachment 1

Default Service Cost Reclassification Adjustment Provision

MASSACHUSETTS ELECTRIC COMPANY
NANTUCKET ELECTRIC COMPANY
DEFAULT SERVICE COST RECLASSIFICATION ADJUSTMENT PROVISION

In accordance with the order of the Department of Telecommunications and Energy (Department) in D.T.E 03-88A-F, the prices for Distribution Service and Default Service contained in all the tariffs of the Company are subject to adjustment to reflect the reclassification of cost recovery of those costs incurred by the Company in arranging Default Service which are included in the Company's Distribution rates to Default Service rates, in order to more appropriately reflect the price of arranging Default Service.

The adjustments to the Company's Distribution Energy and Default Service charges approved by the Department in D.T.E. 03-88A-F are as follows:

	<u>Credit to Distribution</u>	<u>Surcharge to Default Service</u>
Residential	(0.070¢) per kWh	0.070¢ per kWh
Commercial (Rates G-1 and S)	(0.026¢) per kWh	0.030¢ per kWh
Industrial (Rate G-2)	(0.021¢) per kWh	0.019¢ per kWh
Industrial (Rate G-3)	(0.018¢) per on-peak kWh	0.019¢ per kWh

The adjustments shall be known as the Default Service Cost Reclassification Adjustment Factor.

On an annual basis, the Company shall reconcile the approved annual amount of cost recovery to be transferred out of its Distribution rates to the actual amount of credit adjustments provided to its customers through its distribution rates, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be used to adjust the subsequent year's credit adjustments as shown above on a per kilowatt-hour basis.

In addition, the Company shall reconcile the approved annual amount of cost recovery to be transferred into its Default Service rates to the actual amount of additional revenue generated by the surcharges above to its Default Service rates, and the excess or deficiency, including interest at the interest rate paid on customer deposits, shall be used to adjust the subsequent year's surcharge adjustments as shown above on a per kilowatt-hour basis.

For purposes of the above reclassification, the costs associated with arranging Default Service and subject to reclassification pursuant to this provision shall reflect wholesale and direct retail costs associated with Default Service as defined by the Department in Docket No. D.T.E. 03-88, the recovery of which is currently included in the Company's Distribution rates and not otherwise included in its Default Service rates.

Should any balance remain outstanding subsequent to the refund or recovery of over or under collections as described above, the Company shall reflect as an adjustment in the current reconciliation period the amount of the outstanding balance.

Each adjustment of the prices under the Company's applicable tariffs shall be in accordance with a notice filed with the Department setting forth the amount of the increase or decrease and the new Default Service Cost Reallocation Adjustment Factor. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Department may authorize.

MASSACHUSETTS ELECTRIC COMPANY
NANTUCKET ELECTRIC COMPANY
DEFAULT SERVICE COST RECLASSIFICATION ADJUSTMENT PROVISION

This provision is applicable to all Retail Delivery Service tariffs of the Company. The operation of this Default Service Cost Reallocation Adjustment clause is subject to Chapter 164 of the General Laws.

Effective May 1, 2005

Attachment 2

Tariff Cover Sheets Reflecting
Default Service Cost Reclassification and Service Quality Factor – Clean

MASSACHUSETTS ELECTRIC COMPANY

Residential Regular R-1
M.D.T.E. No. 1073

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$5.81	
<u>Distribution Charge per kWh (1)</u>	2.445¢	
<u>Transmission Charge per kWh</u>	0.819¢	
<u>Transition Charge per kWh</u>	0.862¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Interruptible Credits

IC-1	\$5.50
IC-2	\$7.50
IC-3 (billing months of July, Aug., Sept., Oct. only)	\$6.00
IC-4 (billing months of July, Aug., Sept., Oct. only)	\$6.50

Minimum Charge

The monthly Customer Charge.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

MASSACHUSETTS ELECTRIC COMPANY

Residential Low Income R-2
M.D.T.E. No. 1074

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$3.77	
<u>Distribution Charge per kWh (1)</u>	0.406¢	
<u>Under Individual Customer Protection Provision:</u>		
<u>Customer Charge</u>	\$0.87	
<u>Distribution Charge per kWh (1)</u>	0.522¢	
<u>Transmission Charge per kWh</u>	0.819¢	
<u>Transition Charge per kWh</u>	0.853¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Interruptible Credit

IC-1	\$5.50
IC-2	\$7.50

Minimum Charge

The monthly Customer Charge.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

MASSACHUSETTS ELECTRIC COMPANY

Residential - Time-of-Use (Optional) R-4
M.D.T.E. No. 1075

Effective
March 1, 2005

Adjusted by:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$19.20	
<u>Metering Charge</u>	If applicable	
<u>Distribution Charge per kWh (1)</u>		
Peak Hours Use	6.052¢	
Off-Peak Hours Use	0.353¢	
<u>Transmission Charge per kWh</u>	0.582¢	
<u>Transition Charge per kWh</u>		
Peak Hours Use	2.236¢	
Off-Peak Hours Use	0.109¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Minimum Charge

The monthly Customer Charge plus the applicable Metering Charge, if any.

Other rate clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

MASSACHUSETTS ELECTRIC COMPANY

General Service-Small Commercial & Industrial G-1
M.D.T.E. No. 1076

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$8.32	
<u>Location Service Charge</u> - For allowed unmetered service	\$6.48	
<u>Distribution Charge per kWh (1)</u>	3.830¢	
<u>Transmission Charge per kWh</u>	0.747¢	
<u>Transition Charge per kWh</u>	0.829¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	Per Tariff for Default Service
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Minimum Charge - The applicable monthly Customer Charge or Location Service Charge, provided, however if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$1.75 for each KVA in excess of 25 KVA.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

MASSACHUSETTS ELECTRIC COMPANY

General Service - Demand G-2
M.D.T.E. No. 1077

Effective
March 1, 2005

Adjusted by:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$15.23	
<u>Distribution Demand Charge per kW</u>	\$5.92	
<u>Distribution Energy Charge per kWh (1)</u>	0.130¢	
<u>Transition Demand Charge per kW (2)</u>	\$0.80	
<u>Transition Charge per kWh (3)</u>	0.659¢	
<u>Transmission Charge per kWh</u>	0.700¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Minimum Charge

The Customer Charge plus the Demand Charge.

Other Rate Clauses apply as usual.

- (1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.021¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.
- (2) Includes Contract Termination Charge mitigation of (\$2.33) per kW.
- (3) Includes Contract Termination Charge mitigation of (1.336¢) per kWh and Transition Adjustment Factor of 0.176¢ per kWh.

MASSACHUSETTS ELECTRIC COMPANY

Time-of-Use - G-3
M.D.T.E. No. 1078

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$67.27	
<u>Distribution Demand Charge per kW</u>	\$3.63	
<u>Distribution Energy Charge per kWh (1)</u>		
Peak Hours Use	1.178¢	
Off-Peak Hours Use	0.013¢	
<u>Transition Charge per kW (2)</u>	\$1.36	
<u>Transition Charge per kWh (3)</u>	0.497¢	
<u>Transmission Charge per kWh</u>	0.629¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Minimum Charge

The monthly Customer Charge plus the Demand Charge.

Other Rate Clauses apply as usual.

- (1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.018¢) per on-peak kWh, and Service Quality Factor of 0.068¢ per kWh.
- (2) Includes Contract Termination Charge mitigation of (\$3.90) per kW.
- (3) Includes Contract Termination Charge mitigation of (1.128¢) per kWh and Transition Adjustment Factor of 0.089¢ per kWh.

MASSACHUSETTS ELECTRIC COMPANY

STREET LIGHTING - COMPANY OWNED EQUIPMENT S-1
M.D.T.E. No. 1079

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

<u>Luminaire</u>		<u>Code(s)</u>	<u>Annual KWH</u>
<u>Type/Lumens</u>			
<u>Incandescent</u>	1,000	10	440
	2,500	11	845
<u>Mercury Vapor</u>	4,000 PT	01	561
	8,000 PT	02	908
	4,000	03	561
	8,000	04	908
	11,000	16	1,248
	22,000	05	1,897
	63,000	06	4,569
	22,000 FL	23	1,897
	63,000 FL	24	4,569
<u>Sodium Vapor</u>	4,000	70, 83	248
	5,800	71	349
	9,600	72, 79	490
	13,000 (Retrofit)	41	758
	16,000	73	714
	27,500	74	1,284
	27,500 FL	77	1,255
	27,500 (12 Hr.)	81	1,314
	27,500 (24 Hr.)	82	2,628
	50,000	75	1,968
	50,000 FL	78	1,968
	140,000	76	4,578

The luminaire cost as shown in Section I for Full Street Lighting Service of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.

MASSACHUSETTS ELECTRIC COMPANY

STREET LIGHTING-OVERHEAD-CUSTOMER OWNED EQUIPMENT S-2
M.D.T.E. No. 1080

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

<u>Luminaire</u>		
<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual KWH</u>
<u>Mercury Vapor</u>		
4,000	113	561
8,000	114	908
22,000	115	1,897
22,000 FL	117	1,897
63,000	116	4,569
63,000 FL	118	4,569
<u>Sodium Vapor</u>		
4,000	100	248
5,800	101	349
9,600	102	490
16,000	104	714
27,500	105	1,284
27,500 FL	108	1,255
27,500 (12 Hr.)	111	1,314
27,500 (24 Hr.)	112	2,628
50,000	106	1,968
50,000 FL	109	1,968
140,000	107	4,578

The luminaire cost as shown in the luminaire annual price section and retail delivery service rate section of the rate will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Other Rate Clauses apply as usual.

MASSACHUSETTS ELECTRIC COMPANY

STREET LIGHTING - UNDERGROUND - DIVISION OF OWNERSHIP S-3
M.D.T.E. No. 1081

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual KWH</u>
<u>Mercury Vapor</u>		
4,000 PT	01	561
8,000 PT	02	908
4,000	03, 30	561
8,000	04, 31	908
22,000	05, 33	1,897
63,000	06	4,569
<u>Sodium Vapor</u>		
4,000	70, 53	248
5,800	51	349
9,600	72, 52	490
27,500	74, 36	1,284
50,000	75, 37	1,968
140,000	76, 38	4,578

The luminaire cost as shown in Section I for Full Street Lighting Service (Option A & B) of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.

MASSACHUSETTS ELECTRIC COMPANY

STREET LIGHTING - CUSTOMER OWNED EQUIPMENT S-5
M.D.T.E. No. 1082

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Luminaire

<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual KWH</u>
<u>Incandescent</u>		
1,000	10	440
2,500	11	845
6,000	13	1,872
10,000	14	2,591
<u>Mercury Vapor</u>		
4,000 PT	01	561
8,000 PT	02	908
4,000	03	561
8,000	04	908
11,000	16	1,248
22,000	05	1,897
63,000	06	4,569
22,000 FL	23	1,897
63,000 FL	24	4,569
<u>Sodium Vapor</u>		
4,000	70, 83	248
5,800	71	349
9,600	72, 79	490
13,000 (Retrofit)	41	758
16,000	73	714
27,500	74	1,284
27,500 FL	77	1,255
27,500 (12 Hr.)	81	1,314
27,500 (24 Hr.)	82	2,628
50,000	75	1,968
50,000 FL	78	1,968
140,000	76	4,578

The distribution rate as shown in the retail delivery service rate section will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Other Rate Clauses apply as usual.

MASSACHUSETTS ELECTRIC COMPANY

STREET LIGHTING - COMPANY OWNED EQUIPMENT S-20
M.D.T.E. No. 1083

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Luminaire

<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual KWH</u>
<u>Incandescent</u>		
1,000	10	440
2,500	11	845
<u>Mercury Vapor</u>		
4,000 PT	01	561
8,000 PT	02	908
4,000	03	561
8,000	04	908
11,000	16	1,248
22,000	05	1,897
63,000	06	4,569
22,000 FL	23	1,897
63,000 FL	24	4,569
<u>Sodium Vapor</u>		
4,000	70, 83	248
5,800	71	349
9,600	72, 79	490
13,000 (Retrofit)	41	758
16,000	73	714
27,500	74	1,284
27,500 FL	77	1,255
27,500 (12 Hr.)	81	1,314
27,500 (24 Hr.)	82	2,628
50,000	75	1,968
50,000 FL	78	1,968
140,000	76	4,578

The luminaire cost as shown in Section I for Full Street Lighting Service of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.

NANTUCKET ELECTRIC COMPANY

Residential Regular R-1
M.D.T.E. No. 463

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January, 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$5.81	
<u>Distribution Charge per kWh (1)</u>	2.445¢	
<u>Transmission Charge per kWh</u>	0.819¢	
<u>Transition Charge per kWh</u>	0.862¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	1.971¢	
Winter	1.222¢	

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Interruptible Credits

IC-1	\$5.50
IC-2	\$7.50

Minimum Charge

The monthly Customer Charge.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

NANTUCKET ELECTRIC COMPANY

Residential Low Income R-2
M.D.T.E. No. 464

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$3.77	
<u>Distribution Charge per kWh (1)</u>	0.406¢	
<u>Transmission Charge per kWh</u>	0.819¢	
<u>Transition Charge per kWh</u>	0.853¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	1.764¢	
Winter	1.170¢	

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
---------------------------------------	--------------------------------

Interruptible Credit

IC-1	\$5.50
IC-2	\$7.50

Minimum Charge

The monthly Customer Charge.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

NANTUCKET ELECTRIC COMPANY

Residential - Time-of-Use (Optional) R-4
M.D.T.E. No. 465

Effective
March 1, 2005

Adjusted by:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$19.20	
<u>Metering Charge</u>	If applicable	
<u>Distribution Charge per kWh (1)</u>		
Peak Hours Use	6.052¢	
Off-Peak Hours Use	0.353¢	
<u>Transmission Charge per kWh</u>	0.582¢	
<u>Transition Charge per kWh</u>		
Peak Hours Use	2.236¢	
Off-Peak Hours Use	0.109¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	0.000¢	
Winter	0.000¢	

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
---------------------------------------	--------------------------------

Minimum Charge

The monthly Customer Charge plus the applicable Metering Charge, if any.

Other rate clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

NANTUCKET ELECTRIC COMPANY

Limited Residential Electric Space Heating Rate E M.D.T.E. No. 466

Effective
March 1, 2005

Adjusted by:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$5.81	
<u>Distribution Charge per kWh (1)</u>	2.445¢	
<u>Transmission Charge per kWh</u>	0.819¢	
<u>Transition Charge per kWh</u>	0.862¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	2.081¢	
Winter	0.681¢	

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
---------------------------------------	--------------------------------

Minimum Charge

The monthly Customer Charge.

Other rate clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

NANTUCKET ELECTRIC COMPANY

General Service-Small Commercial & Industrial G-1
M.D.T.E. No. 467

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$8.32	
<u>Location Service Charge</u> - Allowed unmetered service	\$6.48	
<u>Distribution Charge per kWh</u> (1)	3.830¢	
<u>Transmission Charge per kWh</u>	0.747¢	
<u>Transition Charge per kWh</u>	0.829¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	2.078¢	
Winter	1.928¢	

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
---------------------------------------	--------------------------------

Minimum Charge -

The applicable monthly Customer Charge or Location Service Charge, provided, however if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$1.75 for each KVA in excess of 25 KVA.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

NANTUCKET ELECTRIC COMPANY

General Service - Demand G-2
M.D.T.E. No. 468

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$15.23	
<u>Distribution Demand Charge per kW</u>	\$5.92	
<u>Distribution Energy Charge per kWh (1)</u>	0.130¢	
<u>Transition Charge per kW (2)</u>	\$0.80	
<u>Transition Charge per kWh (3)</u>	0.659¢	
<u>Transmission Charge per kWh</u>	0.700¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	2.690¢	
Winter	2.334¢	

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
---------------------------------------	--------------------------------

Minimum Charge

The Customer Charge plus the Demand Charge.

Other Rate Clauses apply as usual.

- (1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.021¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.
- (2) Includes Contract Termination Charge mitigation of (\$2.33) per kW.
- (3) Includes Contract Termination Charge mitigation of (1.336¢) per kWh and Transition Adjustment Factor of 0.176¢ per kWh.

NANTUCKET ELECTRIC COMPANY

Time-of-Use - G-3
M.D.T.E. No. 469

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$67.27	
<u>Distribution Demand Charge per kW</u>	\$3.63	
<u>Distribution Energy Charge per kWh (1)</u>		
Peak Hours Use	1.178¢	
Off-Peak Hours Use	0.013¢	
<u>Transition Charge per kW (2)</u>	\$1.36	
<u>Transition Charge per kWh (3)</u>	0.497¢	
<u>Transmission Charge per kWh</u>	0.629¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	1.904¢	
Winter	1.637¢	

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
---------------------------------------	--------------------------------

Minimum Charge

The monthly Customer Charge plus the Demand Charge.

Other Rate Clauses apply as usual.

- (1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.018¢) per on-peak kWh, and Service Quality Factor of 0.068¢ per kWh.
- (2) Includes Contract Termination Charge mitigation of (\$3.90) per kW.
- (3) Includes Contract Termination Charge mitigation of (1.128¢) per kWh and Transition Adjustment Factor of 0.089¢ per kWh.

NANTUCKET ELECTRIC COMPANY

STREET LIGHTING COMPANY-OWNED EQUIPMENT - S-1
M.D.T.E. No. 470

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Luminaire

<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual kWh</u>
<u>Incandescent</u>		
1,000	10	440
2,500	11	845
<u>Mercury Vapor</u>		
4,000 PT	01	561
8,000 PT	02	908
4,000	03	561
8,000	04	908
11,000	16	1,248
22,000	05	1,897
63,000	06	4,569
22,000 FL	23	1,897
63,000 FL	24	4,569
<u>Sodium Vapor</u>		
4,000	70, 83	248
5,800	71	349
9,600	72, 79	490
13,000 (Retrofit)	41	758
16,000	73	714
27,500	74	1,284
27,500 FL	77	1,255
27,500 (12 Hr.)	81	1,314
27,500 (24 Hr.)	82	2,628
50,000	75	1,968
50,000 FL	78	1,968
140,000	76	4,578

The luminaire cost as shown in Section I for Full Street Lighting Service of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Cable Facilities Surcharge of 0.446¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
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<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
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The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.

NANTUCKET ELECTRIC COMPANY

STREET LIGHTING-OVERHEAD-CUSTOMER OWNED EQUIPMENT S-2
M.D.T.E. No. 471

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Luminaire

<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual kWh</u>
<u>Mercury Vapor</u>		
4,000	113	561
8,000	114	908
22,000	115	1,897
22,000 FL	117	1,897
63,000	116	4,569
63,000 FL	118	4,569
<u>Sodium Vapor</u>		
4,000	100	248
5,800	101	349
9,600	102	490
16,000	104	714
27,500	105	1,284
27,500 FL	108	1,255
27,500 (12 Hr.)	111	1,314
27,500 (24 Hr.)	112	2,628
50,000	106	1,968
50,000 FL	109	1,968
140,000	107	4,578

The luminaire cost as shown in the luminaire annual price section and retail delivery service rate section of the rate will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢, a Cable Facilities Surcharge of 0.446¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Other Rate Clauses apply as usual.

NANTUCKET ELECTRIC COMPANY

STREET LIGHTING - UNDERGROUND - DIVISION OF OWNERSHIP S-3
M.D.T.E. No. 472

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual kWh</u>
<u>Mercury Vapor</u>		
4,000 PT	01	561
8,000 PT	02	908
4,000	03, 30	561
8,000	04, 31	908
22,000	05, 33	1,897
63,000	06	4,569
<u>Sodium Vapor</u>		
4,000	70, 53	248
5,800	51	349
9,600	72, 52	490
27,500	74, 36	1,284
50,000	75, 37	1,968
140,000	76, 38	4,578

The luminaire cost as shown in the n Section I for Full Street Lighting Service (Option A & B) of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Cable Facilities Surcharge of 0.446¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.

NANTUCKET ELECTRIC COMPANY

STREET LIGHTING - COMPANY-OWNED EQUIPMENT - S-20
M.D.T.E. No. 473

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

Luminaire

<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual kWh</u>
<u>Incandescent</u>		
1,000	10	440
2,500	11	845
<u>Mercury Vapor</u>		
4,000 PT	01	561
8,000 PT	02	908
4,000	03	561
8,000	04	908
11,000	16	1,248
22,000	05	1,897
63,000	06	4,569
22,000 FL	23	1,897
63,000 FL	24	4,569
<u>Sodium Vapor</u>		
4,000	70, 83	248
5,800	71	349
9,600	72, 79	490
13,000 (Retrofit)	41	758
16,000	73	714
27,500	74	1,284
27,500 FL	77	1,255
27,500 (12 Hr.)	81	1,314
27,500 (24 Hr.)	82	2,628
50,000	75	1,968
50,000 FL	78	1,968
140,000	76	4,578

The luminaire cost as shown in Section I for Full Street Lighting Service of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Cable Facilities Surcharge of 0.446¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
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<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
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The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.

Attachment 3

Tariff Cover Sheets Reflecting
Default Service Cost Reclassification and Service Quality Factor – Marked to Show Changes

MASSACHUSETTS ELECTRIC COMPANY

Residential Regular R-1
M.D.T.E. No. 1073Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as AdjustedRates for Retail Delivery Service

<u>Customer Charge</u>	\$5.81	
<u>Distribution Charge per kWh (1)</u>	<u>2.445¢</u>	
<u>Transmission Charge per kWh</u>	0.819¢	
<u>Transition Charge per kWh</u>	0.862¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Interruptible Credits

IC-1	\$5.50
IC-2	\$7.50
IC-3 (billing months of July, Aug., Sept., Oct. only)	\$6.00
IC-4 (billing months of July, Aug., Sept., Oct. only)	\$6.50

Minimum Charge

The monthly Customer Charge.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh,
Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

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MASSACHUSETTS ELECTRIC COMPANY

Residential Low Income R-2
M.D.T.E. No. 1074

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

Customer Charge \$3.77

Distribution Charge per kWh (1) 0.406¢

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Under Individual Customer Protection Provision:

Customer Charge \$0.87

Distribution Charge per kWh (1) 0.522¢

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Transmission Charge per kWh 0.819¢

Transition Charge per kWh 0.853¢

Demand Side Management Charge per kWh 0.250¢ effective January 1, 2003

Renewables Charge per kWh 0.050¢ effective January 1, 2003

Rates for Supplier Service

Default Service Charge per kWh per Tariff for Default Service

Interruptible Credit

IC-1 \$5.50

IC-2 \$7.50

Minimum Charge

The monthly Customer Charge.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

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MASSACHUSETTS ELECTRIC COMPANY

Residential - Time-of-Use (Optional) R-4
M.D.T.E. No. 1075

Effective
March 1, 2005

Adjusted by:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

Customer Charge \$19.20

Metering Charge If applicable

Distribution Charge per kWh (1)

Peak Hours Use 6.052¢

Off-Peak Hours Use 0.353¢

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Transmission Charge per kWh 0.582¢

Transition Charge per kWh

Peak Hours Use 2.236¢

Off-Peak Hours Use 0.109¢

Demand Side Management Charge per kWh 0.250¢ effective January 1, 2003

Renewables Charge per kWh 0.050¢ effective January 1, 2003

Rates for Supplier Service

Default Service Charge per kWh per Tariff for Default Service

Minimum Charge

The monthly Customer Charge plus the applicable Metering Charge, if any.

Other rate clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

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MASSACHUSETTS ELECTRIC COMPANY

General Service-Small Commercial & Industrial G-1
M.D.T.E. No. 1076

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$8.32	
<u>Location Service Charge</u> - For allowed unmetered service	\$6.48	
<u>Distribution Charge per kWh (1)</u>	3.830¢	
<u>Transmission Charge per kWh</u>	0.747¢	
<u>Transition Charge per kWh</u>	0.829¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

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Rates for Supplier Service

<u>Default Service Charge per kWh</u>	Per Tariff for Default Service
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Minimum Charge -

The applicable monthly Customer Charge or Location Service Charge, provided, however if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$1.75 for each KVA in excess of 25 KVA.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

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MASSACHUSETTS ELECTRIC COMPANY

General Service - Demand G-2
M.D.T.E. No. 1077

Effective
March 1, 2005

Adjusted by:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$15.23	
<u>Distribution Demand Charge per kW</u>	\$5.92	
<u>Distribution Energy Charge per kWh (1)</u>	0.130¢	Deleted: 083
<u>Transition Demand Charge per kW (2)</u>	\$0.80	
<u>Transition Charge per kWh (3)</u>	0.659¢	
<u>Transmission Charge per kWh</u>	0.700¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
---------------------------------------	--------------------------------

Minimum Charge

The Customer Charge plus the Demand Charge.

Other Rate Clauses apply as usual.

- (1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.021¢) per kWh, and Service Quality Factor of 0.068¢ per kWh. Deleted: and
- (2) Includes Contract Termination Charge mitigation of (\$2.33) per kW.
- (3) Includes Contract Termination Charge mitigation of (1.336¢) per kWh and Transition Adjustment Factor of 0.176¢ per kWh.

MASSACHUSETTS ELECTRIC COMPANY

Time-of-Use - G-3
M.D.T.E. No. 1078

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$67.27	
<u>Distribution Demand Charge per kW</u>	\$3.63	
<u>Distribution Energy Charge per kWh (1)</u>		
Peak Hours Use	1.178¢	
Off-Peak Hours Use	0.013¢	
<u>Transition Charge per kW (2)</u>	\$1.36	
<u>Transition Charge per kWh (3)</u>	0.497¢	
<u>Transmission Charge per kWh</u>	0.629¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

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Rates for Supplier Service

Default Service Charge per kWh per Tariff for Default Service

Minimum Charge

The monthly Customer Charge plus the Demand Charge.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.018¢) per on-peak kWh, and Service Quality Factor of 0.068¢ per kWh.

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(2) Includes Contract Termination Charge mitigation of (\$3.90) per kW.

(3) Includes Contract Termination Charge mitigation of (1.128) per kWh and Transition Adjustment Factor of 0.089¢ per kWh.

MASSACHUSETTS ELECTRIC COMPANY

STREET LIGHTING - COMPANY OWNED EQUIPMENT S-1
M.D.T.E. No. 1079Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

<u>Luminaire</u>		<u>Code(s)</u>	<u>Annual KWH</u>
<u>Type/Lumens</u>			
<u>Incandescent</u>	1,000	10	440
	2,500	11	845
<u>Mercury Vapor</u>	4,000 PT	01	561
	8,000 PT	02	908
	4,000	03	561
	8,000	04	908
	11,000	16	1,248
	22,000	05	1,897
	63,000	06	4,569
	22,000 FL	23	1,897
	63,000 FL	24	4,569
<u>Sodium Vapor</u>	4,000	70, 83	248
	5,800	71	349
	9,600	72, 79	490
	13,000 (Retrofit)	41	758
	16,000	73	714
	27,500	74	1,284
	27,500 FL	77	1,255
	27,500 (12 Hr.)	81	1,314
	27,500 (24 Hr.)	82	2,628
	50,000	75	1,968
	50,000 FL	78	1,968
	140,000	76	4,578

The luminaire cost as shown in Section I for Full Street Lighting Service of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, [a Default Service Cost Reclassification Adjustment Factor of \(0.026¢\) per kWh](#), [a Service Quality Factor of 0.068¢ per kWh](#) and, if applicable, a Default Service Charge per Tariff for Default Service applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.

MASSACHUSETTS ELECTRIC COMPANY

STREET LIGHTING-OVERHEAD-CUSTOMER OWNED EQUIPMENT S-2
M.D.T.E. No. 1080

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

<u>Luminaire</u> <u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual KWH</u>
<u>Mercury Vapor</u>		
4,000	113	561
8,000	114	908
22,000	115	1,897
22,000 FL	117	1,897
63,000	116	4,569
63,000 FL	118	4,569
<u>Sodium Vapor</u>		
4,000	100	248
5,800	101	349
9,600	102	490
16,000	104	714
27,500	105	1,284
27,500 FL	108	1,255
27,500 (12 Hr.)	111	1,314
27,500 (24 Hr.)	112	2,628
50,000	106	1,968
50,000 FL	109	1,968
140,000	107	4,578

The luminaire cost as shown in the luminaire annual price section and retail delivery service rate section of the rate will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, [a Default Service Cost Reclassification Adjustment Factor of \(0.026¢\) per kWh](#), [a Service Quality Factor of 0.068¢ per kWh](#) and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Other Rate Clauses apply as usual.

MASSACHUSETTS ELECTRIC COMPANY

STREET LIGHTING - UNDERGROUND - DIVISION OF OWNERSHIP S-3
M.D.T.E. No. 1081

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual KWH</u>
<u>Mercury Vapor</u>		
4,000 PT	01	561
8,000 PT	02	908
4,000	03, 30	561
8,000	04, 31	908
22,000	05, 33	1,897
63,000	06	4,569
<u>Sodium Vapor</u>		
4,000	70, 53	248
5,800	51	349
9,600	72, 52	490
27,500	74, 36	1,284
50,000	75, 37	1,968
140,000	76, 38	4,578

The luminaire cost as shown in Section I for Full Street Lighting Service (Option A & B) of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.

MASSACHUSETTS ELECTRIC COMPANY

STREET LIGHTING - CUSTOMER OWNED EQUIPMENT S-5
M.D.T.E. No. 1082Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Luminaire

<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual KWH</u>
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Incandescent

1,000	10	440
2,500	11	845
6,000	13	1,872
10,000	14	2,591

Mercury Vapor

4,000 PT	01	561
8,000 PT	02	908
4,000	03	561
8,000	04	908
11,000	16	1,248
22,000	05	1,897
63,000	06	4,569
22,000 FL	23	1,897
63,000 FL	24	4,569

Sodium Vapor

4,000	70, 83	248
5,800	71	349
9,600	72, 79	490
13,000 (Retrofit)	41	758
16,000	73	714
27,500	74	1,284
27,500 FL	77	1,255
27,500 (12 Hr.)	81	1,314
27,500 (24 Hr.)	82	2,628
50,000	75	1,968
50,000 FL	78	1,968
140,000	76	4,578

The distribution rate as shown in the retail delivery service rate section will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
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<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
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Other Rate Clauses apply as usual.

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MASSACHUSETTS ELECTRIC COMPANY

STREET LIGHTING - COMPANY OWNED EQUIPMENT S-20
M.D.T.E. No. 1083Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

<u>Luminaire</u>		
<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual KWH</u>
<u>Incandescent</u>		
1,000	10	440
2,500	11	845
<u>Mercury Vapor</u>		
4,000 PT	01	561
8,000 PT	02	908
4,000	03	561
8,000	04	908
11,000	16	1,248
22,000	05	1,897
63,000	06	4,569
22,000 FL	23	1,897
63,000 FL	24	4,569
<u>Sodium Vapor</u>		
4,000	70, 83	248
5,800	71	349
9,600	72, 79	490
13,000 (Retrofit)	41	758
16,000	73	714
27,500	74	1,284
27,500 FL	77	1,255
27,500 (12 Hr.)	81	1,314
27,500 (24 Hr.)	82	2,628
50,000	75	1,968
50,000 FL	78	1,968
140,000	76	4,578

The luminaire cost as shown in Section I for Full Street Lighting Service of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
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<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
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The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.

NANTUCKET ELECTRIC COMPANY

Residential Regular R-1
M.D.T.E. No. 463

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January, 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$5.81	
<u>Distribution Charge per kWh (1)</u>	2.445¢	
<u>Transmission Charge per kWh</u>	0.819¢	
<u>Transition Charge per kWh</u>	0.862¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	1.971¢	
Winter	1.222¢	

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Interruptible Credits

IC-1	\$5.50
IC-2	\$7.50

Minimum Charge

The monthly Customer Charge.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

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NANTUCKET ELECTRIC COMPANY

Residential Low Income R-2
M.D.T.E. No. 464

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$3.77	
<u>Distribution Charge per kWh (1)</u>	0.406¢	Deleted: 08
<u>Transmission Charge per kWh</u>	0.819¢	
<u>Transition Charge per kWh</u>	0.853¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	1.764¢	
Winter	1.170¢	

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Interruptible Credit

IC-1	\$5.50
IC-2	\$7.50

Minimum Charge

The monthly Customer Charge.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

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NANTUCKET ELECTRIC COMPANY

Residential - Time-of-Use (Optional) R-4
M.D.T.E. No. 465

Effective
March 1, 2005

Adjusted by:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

Customer Charge \$19.20

Metering Charge If applicable

Distribution Charge per kWh (1)

Peak Hours Use 6.052¢

Off-Peak Hours Use 0.353¢

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Transmission Charge per kWh 0.582¢

Transition Charge per kWh

Peak Hours Use 2.236¢

Off-Peak Hours Use 0.109¢

Demand Side Management Charge per kWh 0.250¢ effective January 1, 2003

Renewables Charge per kWh 0.050¢ effective January 1, 2003

Cable Facilities Surcharge per kWh

Summer 0.000¢

Winter 0.000¢

Rates for Supplier Service

Default Service Charge per kWh per Tariff for Default Service

Minimum Charge

The monthly Customer Charge plus the applicable Metering Charge, if any.

Other rate clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

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NANTUCKET ELECTRIC COMPANY

Limited Residential Electric Space Heating Rate E
M.D.T.E. No. 466

Effective
March 1, 2005

Adjusted by:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$5.81	
<u>Distribution Charge per kWh (1)</u>	2.445¢	
<u>Transmission Charge per kWh</u>	0.819¢	
<u>Transition Charge per kWh</u>	0.862¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	2.081¢	
Winter	0.681¢	

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Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Minimum Charge

The monthly Customer Charge.

Other rate clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.070¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

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NANTUCKET ELECTRIC COMPANY

General Service-Small Commercial & Industrial G-1
M.D.T.E. No. 467

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$8.32	
<u>Location Service Charge</u> - Allowed unmetered service	\$6.48	
<u>Distribution Charge per kWh</u> (1)	3.830¢	
<u>Transmission Charge per kWh</u>	0.747¢	
<u>Transition Charge per kWh</u>	0.829¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	2.078¢	
Winter	1.928¢	

Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Minimum Charge -

The applicable monthly Customer Charge or Location Service Charge, provided, however if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$1.75 for each KVA in excess of 25 KVA.

Other Rate Clauses apply as usual.

(1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.

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NANTUCKET ELECTRIC COMPANY

General Service - Demand G-2
M.D.T.E. No. 468

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$15.23	
<u>Distribution Demand Charge per kW</u>	\$5.92	
<u>Distribution Energy Charge per kWh (1)</u>	0.130¢	Deleted: 083
<u>Transition Charge per kW (2)</u>	\$0.80	
<u>Transition Charge per kWh (3)</u>	0.659¢	
<u>Transmission Charge per kWh</u>	0.700¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	2.690¢	
Winter	2.334¢	

Rates for Supplier Service

Default Service Charge per kWh per Tariff for Default Service

Minimum Charge

The Customer Charge plus the Demand Charge.

Other Rate Clauses apply as usual.

- (1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, ~~Customer Credit of (0.038¢) per kWh,~~
Default Service Cost Reclassification Adjustment Factor of (0.021¢) per kWh, and Service Quality Factor of 0.068¢ per kWh.
- (2) Includes Contract Termination Charge mitigation of (\$2.33) per kW.
- (3) Includes Contract Termination Charge mitigation of (1.336¢) per kWh and Transition Adjustment Factor of 0.176¢ per kWh.

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NANTUCKET ELECTRIC COMPANY

Time-of-Use - G-3
M.D.T.E. No. 469

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

Monthly Charge as Adjusted

Rates for Retail Delivery Service

<u>Customer Charge</u>	\$67.27	
<u>Distribution Demand Charge per kW</u>	\$3.63	
<u>Distribution Energy Charge per kWh (1)</u>		
Peak Hours Use	1.178¢	
Off-Peak Hours Use	0.013¢	
<u>Transition Charge per kW (2)</u>	\$1.36	
<u>Transition Charge per kWh (3)</u>	0.497¢	
<u>Transmission Charge per kWh</u>	0.629¢	
<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003
<u>Cable Facilities Surcharge per kWh</u>		
Summer	1.904¢	
Winter	1.637¢	

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Rates for Supplier Service

<u>Default Service Charge per kWh</u>	per Tariff for Default Service
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Minimum Charge

The monthly Customer Charge plus the Demand Charge.

Other Rate Clauses apply as usual.

- (1) Includes Default Service Adjustment Factor of (0.017¢) per kWh, Customer Credit of (0.038¢) per kWh, Default Service Cost Reclassification Adjustment Factor of (0.018¢) per on-peak kWh, and Service Quality Factor of 0.068¢ per kWh.
- (2) Includes Contract Termination Charge mitigation of (\$3.90) per kW.
- (3) Includes Contract Termination Charge mitigation of (1.128¢) per kWh and Transition Adjustment Factor of 0.089¢ per kWh.

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NANTUCKET ELECTRIC COMPANY

STREET LIGHTING COMPANY-OWNED EQUIPMENT - S-1
M.D.T.E. No. 470

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

<u>Luminaire</u>		
<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual kWh</u>
<u>Incandescent</u>		
1,000	10	440
2,500	11	845
<u>Mercury Vapor</u>		
4,000 PT	01	561
8,000 PT	02	908
4,000	03	561
8,000	04	908
11,000	16	1,248
22,000	05	1,897
63,000	06	4,569
22,000 FL	23	1,897
63,000 FL	24	4,569
<u>Sodium Vapor</u>		
4,000	70, 83	248
5,800	71	349
9,600	72, 79	490
13,000 (Retrofit)	41	758
16,000	73	714
27,500	74	1,284
27,500 FL	77	1,255
27,500 (12 Hr.)	81	1,314
27,500 (24 Hr.)	82	2,628
50,000	75	1,968
50,000 FL	78	1,968
140,000	76	4,578

The luminaire cost as shown in Section I for Full Street Lighting Service of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Cable Facilities Surcharge of 0.446¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.

NANTUCKET ELECTRIC COMPANY

STREET LIGHTING-OVERHEAD-CUSTOMER OWNED EQUIPMENT S-2
M.D.T.E. No. 471

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

<u>Luminaire</u>		
<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual kWh</u>
<u>Mercury Vapor</u>		
4,000	113	561
8,000	114	908
22,000	115	1,897
22,000 FL	117	1,897
63,000	116	4,569
63,000 FL	118	4,569
<u>Sodium Vapor</u>		
4,000	100	248
5,800	101	349
9,600	102	490
16,000	104	714
27,500	105	1,284
27,500 FL	108	1,255
27,500 (12 Hr.)	111	1,314
27,500 (24 Hr.)	112	2,628
50,000	106	1,968
50,000 FL	109	1,968
140,000	107	4,578

The luminaire cost as shown in the luminaire annual price section and retail delivery service rate section of the rate will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢, a Cable Facilities Surcharge of 0.446¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, [a Default Service Cost Reclassification Adjustment Factor of \(0.026¢\) per kWh, a Service Quality Factor of 0.068¢ per kWh](#) and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

Other Rate Clauses apply as usual.

NANTUCKET ELECTRIC COMPANY

STREET LIGHTING - UNDERGROUND - DIVISION OF OWNERSHIP S-3
M.D.T.E. No. 472

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
Default Service Cost Reclassification Adjustment	May 1, 2005
Service Quality Factor	May 1, 2005

<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual kWh</u>
<u>Mercury Vapor</u>		
4,000 PT	01	561
8,000 PT	02	908
4,000	03, 30	561
8,000	04, 31	908
22,000	05, 33	1,897
63,000	06	4,569
<u>Sodium Vapor</u>		
4,000	70, 53	248
5,800	51	349
9,600	72, 52	490
27,500	74, 36	1,284
50,000	75, 37	1,968
140,000	76, 38	4,578

The luminaire cost as shown in the n Section I for Full Street Lighting Service (Option A & B) of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Cable Facilities Surcharge of 0.446¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, [a Default Service Cost Reclassification Adjustment Factor of \(0.026¢\) per kWh](#), [a Service Quality Factor of 0.068¢ per kWh](#) and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.

NANTUCKET ELECTRIC COMPANY

STREET LIGHTING - COMPANY-OWNED EQUIPMENT - S-20
M.D.T.E. No. 473

Effective
March 1, 2005

Adjusted By:

Transition Cost Adjustment	March 1, 2005
Transmission Service Cost Adjustment	March 1, 2005
Default Service Adjustment	March 1, 2005
Adjustment for Cable Facilities Surcharge	January 1, 2005
Customer Credit	March 1, 2005
<u>Default Service Cost Reclassification Adjustment</u>	<u>May 1, 2005</u>
<u>Service Quality Factor</u>	<u>May 1, 2005</u>

<u>Luminaire</u>	<u>Type/Lumens</u>	<u>Code(s)</u>	<u>Annual kWh</u>
<u>Incandescent</u>			
	1,000	10	440
	2,500	11	845
<u>Mercury Vapor</u>			
	4,000 PT	01	561
	8,000 PT	02	908
	4,000	03	561
	8,000	04	908
	11,000	16	1,248
	22,000	05	1,897
	63,000	06	4,569
	22,000 FL	23	1,897
	63,000 FL	24	4,569
<u>Sodium Vapor</u>			
	4,000	70, 83	248
	5,800	71	349
	9,600	72, 79	490
	13,000 (Retrofit)	41	758
	16,000	73	714
	27,500	74	1,284
	27,500 FL	77	1,255
	27,500 (12 Hr.)	81	1,314
	27,500 (24 Hr.)	82	2,628
	50,000	75	1,968
	50,000 FL	78	1,968
	140,000	76	4,578

The luminaire cost as shown in Section I for Full Street Lighting Service of the tariff will be adjusted by a Transmission Charge of 0.562¢ per kWh, a Transition Charge of 0.925¢ per kWh, a Cable Facilities Surcharge of 0.446¢ per kWh, a Default Service Adjustment Factor of (0.017¢) per kWh, a Customer Credit of (0.038¢) per kWh, a Default Service Cost Reclassification Adjustment Factor of (0.026¢) per kWh, a Service Quality Factor of 0.068¢ per kWh and, if applicable, a Default Service Charge per Tariff for Default Service, applied to monthly usage based on the annual kWh shown above. Also,

<u>Demand Side Management Charge per kWh</u>	0.250¢	effective January 1, 2003
<u>Renewables Charge per kWh</u>	0.050¢	effective January 1, 2003

The temporary turn off charge as shown in Section II for Temporary Turn Off Service shall not be adjusted by any energy-related charges as identified above for Section I.

Other Rate Clauses apply as usual.